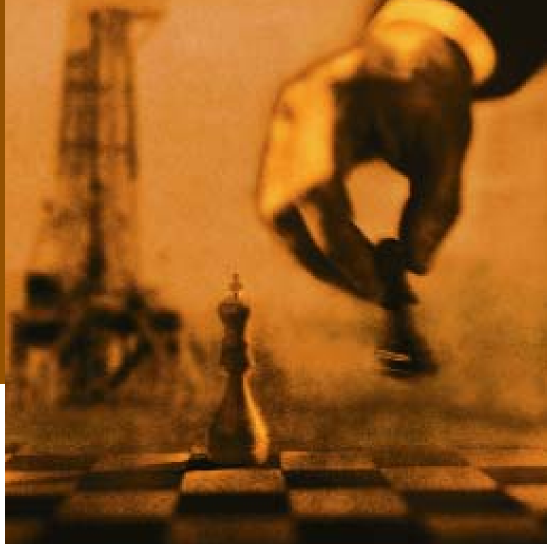

ANTRIM ENERGY INC.

Moving Forward
A Winning Strategy

2003 Quarterly Report

The Company has successfully upgraded its exploration properties in Australia, Tanzania and Argentina to the drilling stage. These prospects, supplemented by the successful award in August 2003 of two new blocks in the U.K. North Sea, provide the Company with a series of imminent high impact drilling operations.

These 'drill ready' prospects are underpinned by the Company's continued successful development of the Puesto Guardian Oil Field in Argentina. Antrim assumed operatorship of Puesto Guardian in September 2003 and immediately initiated an accelerated workover program on previously suspended wells.

Overview of Operations

Argentina

A pressure maintenance scheme at the Puesto Guardian Field was initiated in May 2003 and successfully increased production to approximately 400 barrels of oil per day in the third quarter of 2003, compared to the first nine month 2003 average of 366 barrels of oil per day. Production over the equivalent nine month period in 2002 averaged 445 barrels of oil per day. Changes in production rates in the early part of the year were the result of an increase in gas (CO_2) production and related short-term mechanical difficulties. An additional workover program on previously shut-in wells has now commenced and is expected to continue for several months as weather conditions allow.

A 40 square kilometre 3-D seismic program was acquired on Antrim's 2-million acre Capricorn Permit in June 2003. The data from this program continues to be evaluated.

Australia

In Australia, the marine seismic survey on Permits WA-306-P and WA-307-P was completed. Results from the seismic survey have confirmed and upgraded several drilling prospects along the 80 kilometre Galapagos-Shark trend.

Czech Republic

Antrim's gas production from the Company's property in the Czech Republic averaged 133 mcf per day over the nine months of 2003 compared to an average of 130 mcf per day over the same period in 2002.

Tanzania

Under the Pemba-Zanzibar Production Sharing Agreement (Antrim 100% working interest), Antrim concluded regional mapping and reprocessing of key seismic lines around its North Pemba drilling prospect. The oil and gas industry is increasing its interest in this portion of the East African margin with major multinational players such as Shell and Woodside securing positions adjacent to the Antrim concession.

Tunisia

In Tunisia, the Chott Fejaj #3a well deepening operations, which commenced December 31, 2002, were completed on February 24th 2003. The well was drilled to a depth of 4,637 metres before being plugged and abandoned. Future activities on this permit are presently under review.

United Kingdom

In the nine month period the Company successfully participated in the U.K. North Sea 21st Offshore Licensing Round. This participation resulted in the Company gaining two blocks in the North Sea Southern Gas Basin. Blocks 42/21 and 42/22 were offered as "promote" licences to Antrim and its U.K. partner. Under the terms of the awards, Antrim has two years in which to commit to the drilling of one well or drop the blocks. Antrim has a 20% initial interest in the blocks with an option, under agreement with its U.K. partner, to increase its equity up to 60% within one year of the date of the official licence award. The two blocks are situated 35 kilometres to the west-northwest of the prolific Ravenspurn North, Ravenspurn South and Cleeton Gas Fields in blocks 43/26a and 42/30 with combined initial recoverable reserves of over 2.0 tcf. The Company intends to announce its drilling plans for the blocks early in 2004.

Antrim also entered into a farm-out agreement in the period which will allow an industry partner to earn up to a 50% interest in Antrim's South Larne Licence in exchange for contributing approximately $250,000 to planned geophysical work.

On July 30, 2003 Antrim commenced trading on the Alternative Investment Market (AIM) of the London Stock Exchange. Antrim was the first Canadian Company and second international company to utilize the new fast-track admission process recently implemented by AIM.

Management's Discussion and Analysis

The following management discussion and analysis ("MD&A") should be read in conjunction with Antrim's unaudited consolidated financial statements and accompanying notes for the nine month period ended September 30, 2003 and Antrim's audited consolidated financial statements, accompanying notes and MD&A for the year ended December 31, 2002.

This MD&A contains forward looking statements. Forward looking statements are based on current expectations that involve a number of risks and uncertainties which could cause actual events or results to differ materially from those reflected in the MD&A. Antrim assumes no obligation to update forward looking statements should circumstances or management's estimates change.

Financial and Operating Review

Oil and Gas Revenue

Oil and gas revenue was $3,778,201 in the nine months ended September 30, 2003 compared to $4,557,755 for the nine months ended September 30, 2002. Oil and gas revenues declined due to a decrease in average oil production during the period to 366 barrels of oil per day compared to 445 barrels for the comparable period in 2002. Pressure maintenance operations at the Puesto Guardian Field designed to increase production commenced in May 2003. These operations successfully increased production to approximately 400 barrels of oil per day in the third quarter of 2003. An additional series of workover operations on several wells commenced in October and is expected to continue for several months. To date operations on two wells have been successfully completed and both wells are being production tested.

Oil prices averaged $35.65 per barrel compared to $35.87 per barrel for the comparable period in 2002. Oil revenues, positively impacted by higher world crude oil prices in 2003 have been somewhat negatively impacted by the strengthening Canadian dollar compared to the U.S. dollar. Gas production increased slightly to 133 mcf per day in 2003 from 130 mcf per day in 2002.

Netbacks

Higher per unit operating costs resulted in Antrim realizing a lower per unit netback of $20.96 per boe in the first nine months of 2003 compared to a per unit netback of $23.87 per boe for the comparable period in 2002. The table below provides a comparative analysis of field netbacks for the nine month period ended September 30, 2003 and 2002.

$/boe	2003	2002
Wellhead price	$ 35.62	$ 35.80
Royalties	(4.95)	(5.33)
Operating expenses	(9.71)	(6.61)
Netback	$ 20.96	$ 23.87
Production (boe)	106,056	127,307

Operating expenses per barrel increased due to a decrease in oil production and related workover expenses in the period. Operating expenses per barrel have also been negatively impacted by strengthening in 2003 of the Argentine currency against the Canadian and U.S. dollar.

Cash Flow and Net Income

Antrim had a net cash outflow from operations in the nine month period ended September 30, 2003 of $127,283 ($0.01 per share) compared to a net cash flow of $728,272 ($0.04 per share) in the comparable period in 2002. Net income (loss) in the first nine months of 2003 was a loss of $1,929,996 ($0.10 per share) compared to net income of $1,953,627 ($0.08 per share) in 2002. Net income declined primarily due to a write-down in the first quarter of 2003 of Antrim's Tunisian assets following the deepening and subsequent abandonment of Chott Fejaj #3 well in February 2003. Antrim also recorded in 2002 a gain on disposition of petroleum and natural gas assets of $2,230,255 related to the sale of Antrim's New Zealand properties.

Financial Resources and Liquidity

At September 30, 2003, Antrim had working capital of $6,844,672 (December 31, 2002 – $10,974,251) including cash of $5,842,123 (December 31, 2002 – $10,787,809) and no debt. The decrease in working capital in the period is primarily attributed to the continued focus of the Company on exploration activities including the deepening of the Chott Fejaj #3 well in Tunisia and the successful seismic program leading to the confirmation of our first drilling location offshore Australia.

"Signed"

Stephen Greer

Chairman and C.E.O.

November 24, 2003

Consolidated Balance Sheets

As at September 30, 2003 and December 31, 2002 (Unaudited)

	September 30, 2003 $	December 31, 2002 $
Assets		
Current assets		
Cash and cash equivalents	5,842,123	10,787,809
Cash held in trust	330,278	–
Accounts receivable	863,688	716,211
Inventory and other	180,458	1,249,691
	7,216,547	12,753,711
Petroleum and natural gas properties (note 2)	9,123,448	7,662,418
Office equipment – net of accumulated amortization of $311,939 (2002 – $266,939)	251,712	96,575
Total Assets	16,591,707	20,512,704
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	371,875	1,222,793
Income taxes payable	–	556,667
	371,875	1,779,460
Future income taxes	106,043	776,958
Site restoration provision	237,608	196,608
	715,526	2,753,026
Shareholders' Equity		
Capital stock (note 3)	25,594,031	25,547,532
Deficit	(9,717,850)	(7,787,854)
	15,876,181	17,759,678
Total Liabilities and Shareholders' Equity	16,591,707	20,512,704

Consolidated Statements of Income (Loss) and Deficit

For the periods ended September 30, 2003 and 2002 (Unaudited)

	Three Months Ended Sept. 30,		Nine Months Ended Sept. 30,	
	2003 $	2002 $	2003 $	2002 $
Revenue				
Oil and gas sales	1,290,308	1,956,632	3,778,201	4,557,755
Royalties	(193,158)	(365,565)	(525,473)	(678,394)
	1,097,150	1,591,067	3,252,728	3,879,361
Interest and other income	48,622	69,879	134,272	127,140
	1,145,772	1,660,946	3,387,000	4,006,501
Expenses				
Operating	397,571	287,837	1,029,937	841,004
General and administrative	538,682	360,389	1,297,672	1,100,867
Depletion and depreciation	229,000	375,156	647,000	1,004,900
Foreign exchange losses (gains)	50,759	26,348	383,922	620,671
Write off of impaired assets	–	–	1,890,242	–
	1,216,012	1,049,730	5,248,773	3,567,442
Income (loss) before below noted dispositions and income taxes	(70,240)	611,216	(1,861,773)	439,059
Gain on disposition of petroleum and natural gas properties	63,614	–	63,614	2,230,255
Income (loss) for the year before income taxes	(6,626)	611,216	(1,798,159)	2,669,314
Income taxes (recovery)				
Current	164,587	215,704	802,752	715,687
Future	–	–	(670,915)	–
	164,587	215,704	131,837	715,687
Net income (loss) for the period	(171,213)	396,142	(1,929,996)	1,953,627
Deficit – beginning of period	(9,546,637)	(7,297,355)	(7,787,854)	(8,854,840)
Deficit – end of period	(9,717,850)	(6,901,213)	(9,717,850)	(6,901,213)
Net income (loss) per common share:				
Basic	(0.01)	0.02	(0.10)	0.08
Diluted	(0.01)	0.02	(0.10)	0.08

Consolidated Statements of Cash Flows

For the periods ended September 30, 2003 and 2002 (Unaudited)

	Three Months Ended Sept. 30,		Nine Months Ended Sept. 30,	
	2003 $	2002 $	2003 $	2002 $
Operating activities				
Net income for the period	(171,213)	396,142	(1,929,996)	1,953,627
Items not involving cash				
Depletion and depreciation	229,000	375,156	647,000	1,004,900
Write off of impaired assets	–	–	1,890,242	–
Gain on disposition of petroleum and natural gas properties	(63,614)	–	(63,614)	(2,230,255)
Future income taxes	–	–	(670,915)	–
	(5,827)	771,298	(127,283)	728,272
Change in non-cash working capital items	(105,853)	644,763	(893,162)	(292,350)
	(111,680)	1,416,061	(1,020,445)	435,922
Financing activities				
Issue of common shares	8,549	6,850	23,250	23,884
Investing activities				
Office equipment	(5,158)	(440)	(200,137)	(7,119)
Petroleum and natural gas properties	(1,047,681)	(339,524)	(3,848,657)	(1,248,273)
Proceeds from the sale of petroleum and natural gas properties	–	–	–	6,898,183
Cash placed in trust	(330,278)	–	(330,278)	–
Change in non-cash working capital items	123,015	–	430,581	–
	(1,260,102)	(339,964)	(3,948,491)	5,642,791
Net increase (decrease) in cash and cash equivalents	(1,363,233)	1,082,947	(4,945,686)	6,102,597
Cash and cash equivalents, beginning of period	7,205,356	9,895,736	10,787,809	4,876,086
Cash and cash equivalents, end of period	5,842,123	10,978,683	5,842,123	10,978,683

For the nine months ended September 30, 2003 and 2002 (Unaudited)

1. Basis of presentation

These unaudited interim financial statements have been prepared by management in accordance with Canadian generally accepted accounting principles. The unaudited interim financial statements should be read in conjunction with the audited financial statements as at and for the year ended December 31, 2002.

2. Petroleum and natural gas properties

			September, 2003
	Cost $	Accumulated Depletion and Depreciation $	Net Book Value $
Australia	1,337,932	–	1,337,932
Tanzania	1,228,150	–	1,228,150
Argentina	10,527,815	6,766,855	3,760,960
Tunisia	3,670,701	3,050,839	619,862
United Kingdom	1,910,405	761,561	1,148,844
Czech Republic	1,957,933	930,233	1,027,700
	20,632,936	11,509,488	9,123,448

			December 31, 2002
	Cost $	Accumulated Depletion and Depreciation $	Net Book Value $
Australia	516,292	–	516,292
Tanzania	1,045,258	–	1,045,258
Argentina	9,520,739	6,313,855	3,206,884
Tunisia	1,837,919	1,160,597	677,322
United Kingdom	1,856,951	761,561	1,095,390
Czech Republic	1,943,505	822,233	1,121,272
	16,720,664	9,058,246	7,662,418

In the nine months ended September 30, 2003, the Company included in accumulated depletion and depreciation asset impairment charges of $1,890,242 with respect to costs in Tunisia related to a well drilled in the period and abandoned February 2003.

In the period, the Company capitalized $771,064 (2002 – $337,988) of general and administrative costs related to exploration and development activity.

3. Capital stock

a) Authorized

Unlimited number of common voting shares

Unlimited number of preferred shares

b) Common shares issued

	Number of Shares	Amount $
Balance – December 31, 2002	20,049,089	25,547,532
Employee share ownership plan	53,881	46,499
Balance – September 30, 2003	20,102,970	25,594,031

Options

Pursuant to the Company's stock option plan, as at September 30, 2003 there were 1,553,000 options outstanding to purchase Common Shares at prices ranging from $0.72 to $1.22 per share.

Stock-based Compensation Costs

The Company accounts for its stock-based compensation using the intrinsic value method and as a result, no compensation costs have been recorded in the financial statements for stock options granted or exercised. Had the Company adopted the fair value based method of accounting, the compensation costs, along with the pro forma net earnings attributable to common shareholders and pro forma net earnings attributable to common shareholders per common share of the Company would be as follows:

	Three Months Ended Sept. 30,		Nine Months Ended Sept. 30,	
	2003 $	2002 $	2003 $	2002 $
Stock-based compensation costs	32,014	–	85,826	–
Net income (loss):				
As reported	(171,213)	396,142	(1,929,996)	1,953,627
Pro forma	(203,327)	396,142	(2,015,822)	1,953,627
Net income (loss) per common share:				
Basic and diluted				
As reported	(0.01)	0.02	(0.10)	0.10
Pro forma	(0.01)	0.02	(0.10)	0.10

Stock-based compensation costs are recognized over the vesting period of the stock options granted. The pro forma amounts shown above do not include the stock-based compensation costs associated with stock options granted prior to January 1, 2002.

The fair value of each stock option granted during the quarter is estimated on the date of grant using the Black-Scholes option pricing model based on the following:

	Three Months Ended Sept. 30,		Nine Months Ended Sept. 30,	
	2003 $	2002 $	2003 $	2002 $
Risk free interest rate	4.5%	5.0%	4.5%	5.0%
Expected life (years)	5.00	5.00	5.00	5.00
Expected volatility	65.0%	60.0%	65.0%	60.0%
Expected dividend yield	–	–	–	–

Per Share Information

The weighted average number of common shares outstanding during the period was 20,065,506 (2002 – 20,013,184). The fully diluted weighted average number of common shares outstanding during the period was 21,091,176 (2002 – 20,809,184).

4. Segmented information

	September 30, 2003		
	Revenue $	Earnings (Loss) $	Identifiable Assets $
Canada	–	(923,458)	4,595,397
Argentina	3,565,035	400,822	5,909,962
Australia	–	4,537	1,387,805
Czech Republic	213,166	(47,058)	1,338,217
New Zealand	–	(8,027)	13,412
Tanzania	–	(11,204)	1,228,863
Tunisia	–	(1,327,283)	958,436
United Kingdom	–	(18,325)	1,159,615
Total	3,778,201	(1,929,996)	16,591,707

4. Segmented information *(continued)*

			September 30, 2002
	Revenue $	Earnings (Loss) $	Identifiable Assets $
Canada	–	(1,550,444)	7,651,025
Argentina	4,354,416	847,628	6,901,987
Australia	–	(10,193)	494,815
Czech Republic	203,339	4,463	1,956,085
New Zealand	–	2,671,889	25,822
Tanzania	–	(3,237)	981,083
Tunisia	–	–	1,699,681
United Kingdom	–	(6,479)	1,787,288
Total	4,557,755	1,953,627	21,497,786

5. Related party transactions

In the nine months ended September 30, 2003 the Company paid fees of $43,172 to a company controlled by a Director of the Company for services related to listing and acquisition activities in the United Kingdom. The Company also paid fees of $38,000 to a company controlled by a Director of the Company for services related to acquisition activities in Argentina.

Corporate Information

Directors

Stephen Greer [2]
Chairman and Chief Executive Officer,
Antrim Energy Inc.

V. Neill Martin [1,2,3]
Senior Partner,
D&S International Consultants Ltd.

Gerry Orbell [1,2,3]
Director,
MEO Ltd.

A. Murray Sinclair [1]
President,
Quest Investment Corporation

[1] *Member of the Audit Committee*
[2] *Member of the Compensation Committee*
[3] *Member of Reserves Committee*

Officers

Stephen Greer, M.Sc. (Geology)
Chief Executive Officer

Keith Skipper, M.Sc. (Geology)
Executive Vice President

Anthony J. Potter, C.A.
Chief Financial Officer

Dwayne Warkentin
Vice President, Operations

Corporate Headquarters

Antrim Energy Inc.
Suite 4050, 888 – 3 Street S.W.
Calgary, Alberta
Canada T2P 5C5
Tel: 1 403-264-5111
Fax: 1 403-264-5113
Information: info@antrimenergy.com
Website: www.antrimenergy.com

International Subsidiaries

Antrim Energy Ltd.
Antrim Resources (N.I.) Limited
Antrim Oil and Gas Limited
Antrim Resources (Tanzania) Limited
Beheer-en Beleggingsmaatschappij Beklazo B.V.
Unimaster s.r.o
Netherfield Corporation
Netherfield Resources Limited
Antrim Energy Australia Pty Limited

Argentina Office

Cerviño 4449 – 4th Floor
C1425AHB Buenos Aires
Argentina
Tel: (54-11) 4779-1030
Fax: (54-11) 4779-1040

Legal Counsel

Burstall Winger LLP
Calgary, Alberta

Bankers

Toronto-Dominion Bank of Canada

Auditors

PricewaterhouseCoopers LLP
Calgary, Alberta

Independent Engineers

McDaniel & Associates Consultants Ltd.

Registrar and Transfer Agent

Inquiries regarding change of address, registered shareholdings, stock transfers or lost certificates should be directed to:
CIBC Mellon Trust Company
Calgary, Alberta

Stock Exchange Listing

Toronto Stock Exchange
Trading Symbol: “AEN”

The London Stock Exchange – Alternative Investment Market (AIM)
Trading Symbol: “AEY”

ANTRIM ENERGY INC.

Suite 4050, 888 – 3 Street S.W.
Calgary, Alberta
Canada T2P 5C5
Tel: 1 403-264-5111
Fax: 1 403-264-5113
Website: www.antrimenergy.com